Supercritical Water Oxidation of Coal Gasification Wastewater

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Abstract. The sludge produced by biochemical treatment process of coal gasification wastewater contains large amount of phenol and tar, it is difficult to be degraded by conventional methods. Supercritical water oxidation (SCWO) technique was carried out for biochemical sludge from coal gasification wastewater treatment. The effect of temperature, pressure, oxidation ratio and reaction time was studied and the operation parameters were optimized. Results showed that higher temperature and oxidation ratio, longer reaction time effectively promoted the pollutants removal, while the effect of pressure was little. For a biochemical sludge with moisture content of 88%, the COD and NH₃-N in effluent were 42 and 5 mg/L, respectively and the concentration of volatile phenol was below the limit of detection when treated at 873K, 25MPa, oxidation ratio of 3.5 and reaction time of 60s. The effluent quality can reach the national wastewater discharge standard I of GB 8978-1996. The study provided a new idea for the treatment of refractory sludge containing high concentration of tar and phenol.

Introduction

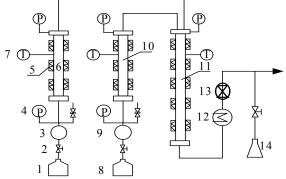
Coal gasification technology has been widely developed with the adjustment of the structure of energy sources industry. Lurgi pressurized gasification technology is currently used technology for the advantages of high adaptability of coal and low cost, but it will produce a large amount of coal gasification wastewater which contains much refractory material such as phenol and ammonia at all. Recently, the method to treat the coal gasification wastewater is pretreatment-biochemical treatment-deep processing. A large number of sludge will be produced during the biochemical processes. It will produce about $3 \sim 4$ tons of mud when dealing with 10000 tons of wastewater. This kind of sludge is hazardous waste for that it contains poisonous and harmful compounds, such as phenols and PAHs, so that it must be strictly disposed [1].

Supercritical water oxidation (SCWO) technology is a kind of environmental friendly, efficient technology which can deal with organic wastewater developed in the 1980 s. It has many significant advantages, such as high efficiency, thorough reaction and no secondary pollution, because of the special properties of supercritical water (SCW, $T \ge 647$ K and $P \ge 22.12$ MPa) [2]. It was considered as the most efficient method for the treatment of municipal sludge, landfill leachate and some of the industrial wastewaters [3].

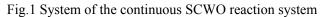
In this study, we carried out the SCWO experiments of coal gasification wastewater by a continuous flow SCWO experimental system. We studied the influence of some important operation parameters on the destruction of COD NH3-N and volatile phenol in SCWO reaction. The provided information of the study is expected to be valuable for guiding the design of SCWO reactor to treat the coal gasification wastewater biochemical sludge.

Materials and methods

Material. We used 30wt% hydrogen peroxide as oxidant in this study. The coal gasification wastewater was collected from a coal gasification plant located in Henan province. The characters of the sludge are as follow: COD is 30000 mg/L, NH₃-N is 30 mg/L and the volatile phenol is 22 mg/L. **Apparatuses**. In this work, a treatment of coal gasification wastewater was carried out by a continuous flow SCWO experimental system. The system and the procedure are as follows in Fig. 1



1 - the sludge storage tank; 2 - check valve; 3 - waste water pump; 4 - pressure gauge; 5 - heating device; 6 - sludge preheater; 7 - the temperature measuring point of thermocouple; 8 - hydrogen peroxide tank; 9 - hydrogen peroxide pump; 10 - hydrogen peroxide preheater; 11 - reactor; 12 - cooler; 13 - back pressure valve; 14 - conical flask



The design temperature and pressure of the reactor are 923 K and 28 MPa. The reaction tube is covered by thermal barrier, and it is heated by electrically heated wire. We will get the required reaction temperature by thermocouple temperature monitoring and the temperature controller. We use a high-pressure plunger pump to increase the pressure of the reactor. The fluid would be cooled to normal temperature by the cooler and the outlet pressure would be adjusted to the atmospheric pressure by back pressure valve.

Analysis method. COD of liquid products were determined via a multiparameter water analyzer (Model NOVA60) with individual Merck cell. The pH of the samples was analyzed in a Sartorius Professional Meter (PP-15, Germany).

Calculation method. COD removal efficiency η is defined as follows:

$$\eta (\%) = \left[1 - \frac{[COD]_{pro}}{[COD]_{raw}} \times \left(-\frac{Q_1 + Q_2}{Q_2} \right) \times 100\% \right]$$
(1)

where [COD] _{raw} were the COD of the raw wastewater (mg/L) [COD] _{pro} were the COD of the reaction products. Q_1 and Q_2 represented the volume of wastewater and H_2O_2 solution (mL) correspondingly which were obtained by a graduated cylinder.

Results and discussion

The effect of temperature to treatment of wastewater by SCWO. In order to study the effect of temperature, the SCWO experiments of the wastewater were conducted at fixed pressure (*P*) of 25 MPa and constant oxidation coefficient (α) of 2.5, the reaction time (*t*) of 60 s and the temperature (*T*) were changed from 823K, 853K, 893K. Each experiment repeated three times and the average result was plotted as the final value. The results are showed in Fig. 2.

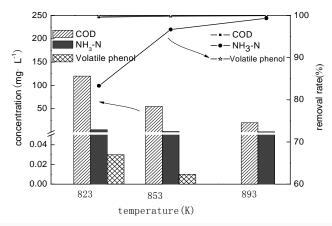


Fig. 2 Influences of temperature on treatment effeciency of biochemical sludge from coal gasification wastewater

As we can see from the Fig. 2, the removal rate of NH3-N, COD were affected by temperature significantly, and it rose with the rose of the temperature. The COD, NH3-N and volatile phenol were 120, 5 and 0.03 mg/L at the temperature of 823 K, and the removal rate were 99.6%, 94.82% and 99.93%. But when the temperature were 853 K, the COD, NH3-N and volatile phenol were 55, 1, and 0.01 mg/L and the removal rate were 99.82%, 96.67%, 99.95%. Finally, we chose 580°C as the operating temperature to the COD and NH3-N removal rate are important. The reason is that most of the organic of the biochemical sludge are benzodiazepines material, and it needs more energy to be decomposed [4]. There are two aspects about the influence of temperature on the removal of the removal of the removal of the temperature is helpful for the generation of • OH radicals [5].

In order to analyze the ingredients of the products after SCWO, we analyzed the ingredients by gas chromatograph. The results show that there were only CO_2 , O_2 and N_2 and it indicates that the organic matter was thoroughly oxidized to CO_2 and H_2O .

The effect of pressure to treatment of wastewater by SCWO. In order to study the effect of pressure, the SCWO experiments of the wastewater were conducted at temperature (*T*) of 853 K and constant oxidation coefficient (α) of 2.5, the reaction time (*t*) of 60 s and the pressure (*P*) were changed from 25MPa to 29 MPa. Each experiment repeated three times and the average result was plotted as the final value. The results are showed in Fig. 3.

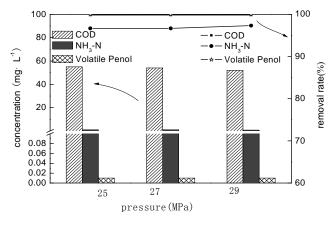


Fig.3 Influences of pressure on treatment effeciency of biochemical sludge from coal gasification wastewater

As we can see from the Fig. 3, the changes of the pollutant removal rate were unconspicuous with the changes of the pressure. It was same with our previous experimental results[6]. Therefore, we do not need to improve the operating pressure to improve pollutant removal rate and we choose the pressure of 25MPa which is relatively low to be the appropriate operating pressure.

The effect of constant oxidation coefficient to treatment of wastewater by SCWO. Considering that the demand for steel tubes is higher with the increase of the the temperature under the condition of supercritical water, we reduced the temperature by increasing the oxidation coefficient to improve the system efficiency. In order to study the effect of constant oxidation coefficient, the SCWO experiments of the wastewater were conducted at temperature (*T*) of 823 K and the pressure(*P*) of 25 MPa, the reaction time (*t*) of 60 s and constant oxidation coefficient(α) were changed from 1.5 to 3.5. Each experiment repeated three times and the average result was plotted as the final value. The results are showed in Fig. 4.

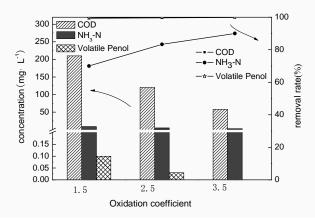


Fig. 4 Influences of oxidation coefficient on treatment effeciency of biochemical sludge from coal gasification wastewater

As we can see from the Fig. 3, the pollutant removal rate increased with the increase of oxidation coefficient. The COD, NH3-N and volatile phenol were 210, 9, 0.1 mg/L and the removal rate were 99.3%, 70%, 99.54% when the constant oxidation coefficient was 1.5. But when the constant oxidation coefficient changed to 3.5, The COD reduced to 58 mg/L, the NH3-N reduced to 3 mg/L, the volatile phenol is below the test line. The effect of the oxidant is more and more obvious with the increase of the concentration, for that the concentration of \cdot OH is increase with the increase of the oxidant.

The effect of constant oxidation coefficient to treatment of wastewater by SCWO. In order to study the effect of the reaction time (*t*), the SCWO experiments of the wastewater were conducted at temperature (*T*) of 823 K and constant oxidation coefficient (α) of 3.5, the pressure (*P*) of 25 MPa and the reaction time (*t*) were changed from 50 s to 90 s. Each experiment repeated three times and the average result was plotted as the final value. The results are showed in Fig. 5.

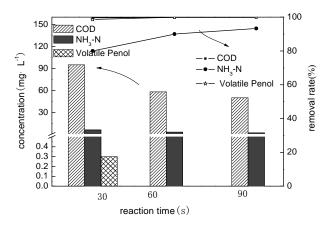


Fig.5 Influences of reaction time on treatment effeciency of biochemical sludge from coal gasification wastewater

As we can see from the Fig.5, The COD and NH3-N removal rate were changed from 99.68%, 80% to 99.8%, 90% when the reaction time changed from 30 s to 60 s. But when the reaction time

changed from 60 s to 90 s, the change of the COD and NH3-N removal rate were not obvious. The results show that the degradation of COD and NH3-N happened at the first 60 s and it changed a little after that.

Conclusions

(1) The change of temperature, constant oxidation coefficient, reaction time has a great influence on the removal rate of the COD and NH3-N. The increase of the temperature, constant oxidation coefficient, reaction time would significantly improve the removal rate of the COD and NH3-N, but the influence of the change of the pressure is not obvious.

(2)For a biochemical sludge, the COD and NH3-N in effluent were 42 and 5 mg \cdot L⁻¹, respectively, and the concentration of volatile phenol was below the limit of detection when treated at 873 K, 25 MPa, oxidation ratio of 3.5 and reaction time of 60 s. The effluent quality can reach the national wastewater discharge standard I of GB 8978-1996.

In conclusion, this study provides a new idea for the treatment of refractory sludge containing high concentration of tar and phenol and the following work is to study the system energy consumption, process design, economic evaluation and so on.

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