Research on Frequency Measurement of Power System Based on Support Vector Machine

Rui-peng Yang

Department of Electrical Engineering, North China Electric Power University, Baoding, China

524347954@qq.com

Keywords: Support vector machine; Frequency measurement; Power system; Fitting; FFT **Abstract.** A new method for measuring the frequency of power system based on support vector machine is proposed in this paper. This method used the exploratory way, under rare sampling points, to fit the original signal with a single frequency curve. Then, through comparing the amplitude, the power system frequency can be accurately detected, which is simple and of high accuracy.

Introduction

Power system frequency generates an important impact on operation, control and protection of the power system, and it is the important index of weighing power quality, so it is very necessary to measure it accurately. The each method used now has advantage or disadvantage in the speed and precision of measurement, computation load, the ability to restrain harmonic and the difficult or easy degree to achieve, and it is difficult to give attention to all[1]. Thus, this paper introduced the support vector method (SVM) to measure the frequency of power system, which is simple and of high accuracy.

Support vector machine

Support vector method is the updated and more effective part of statistical learning theory, and the core of it was put forward from 1992 to 1995 and is still in constant developing stage at present. The theory based on the principle of structure risk minimization provides a new perspective in machine learning, and has been widely applied to pattern recognition and function fitting. The basic idea of SVM for recognition is to map the input space into a high dimensional feature space via nonlinear mapping and to do linear regression in this space for the purpose of approaching primitive function. This algorithm is a convex quadratic optimization problem and can ensure that the obtained solution is the global optimal solution[2].

Model construction.

For support vector machines function regression, firstly, it needs considering the problem of using linear regression function f(x) = wx + b to fitting the data $\{x_i, y_i\}, i = 1, 2, \dots, n, x_i \in \mathbb{R}^d$,

$$y_i \in R$$
.

Set $C = [C_1, C_2, \cdots, C_{N_w}],$ $D = [D_1, D_2, \cdots, D_{N_w}],$ w = [C, D],

$$x_i = \left[\cos w_1 t_i, \cdots, \cos w_{N_w} t_i, \sin w_1 t_i, \cdots, \sin w_{N_w} t_i\right].$$

And this problem is transformed into solving the frequency decomposition model of discrete time series $\{x_i, y_i\}, i = 1, 2, \dots, N$.

$$y_{i} = \sum_{m=1}^{N_{w}} A_{m} \cos(w_{m}t_{i} - \varphi_{m}) + e_{i} = \sum_{m=1}^{N_{w}} (C_{m} \cos w_{m}t_{i} + D_{m} \sin w_{m}t_{i}) + e_{i}$$
(1)

Where A_m and φ_m are respectively the amplitude and photo corner of the component of the angular frequency w_m ; e_i represents the error of t_i time model, $e_i = y_i - wx_i^T$, $C_m = A_m \cos \varphi_m$, $D_m = A_m \sin \varphi_m$. Accordingly, when the signal contains the component whose angular frequency is w_m , the value of A_m is not equals to 0. The objective function of this model can be expressed as:

$$\min \frac{1}{2} \sum_{m=1}^{N_w} \left(C_m^2 + D_m^2 \right) + \frac{c}{2} \sum_{i=1}^{N} \left(\xi_i^{(k)} + \xi_i^{*(k)} \right)$$
(2)

The constraint is shown as follows:

$$\begin{cases} y_i - \sum_{m=1}^{N_w} (C_m \cos w_m t_i + D_m \sin w_m t_i) \le \varepsilon + \xi_i \\ \sum_{m=1}^{N_w} (C_m \cos w_m t_i + D_m \sin w_m t_i) - y_i \le \varepsilon + \xi_i^* \\ \xi_i, \xi_i^* \ge 0 \end{cases}$$
(3)

The first term in Eq. (2) is make the function more flat and improve the generalization ability. The second term is the loss function where c represents the fault-tolerant penalty coefficient, ξ_i

and ξ_i^* represent the slack variable, $\xi^{(k)}$ represents the *k* times loss function. In the SVM regression, the loss functions commonly used include linear ε insensitive loss function, second ε insensitive loss function and Huber loss function. In actual usage, the main choice of the appropriate loss function is according to the characteristics of the actual model. This paper selected the second ε insensitive loss function:

$$\xi^{(2)} = \begin{cases} 0, & y - f(x) \le \varepsilon \\ & |y - f(x)|^2 - \varepsilon, y - f(x) \ge \varepsilon \end{cases}$$
$$\xi^{*(2)} = \begin{cases} 0, & y - f(x) \ge -\varepsilon \\ & |y - f(x)|^2 - \varepsilon, y - f(x) \le -\varepsilon \end{cases}$$

Parameter solution.

If the value of $\xi_i^{(*)}$ is low than 0, set $\xi_i^{(*)} = 0$. The first two constraints in Eq. (3) still remain,

and this change will reduce the value of the objective function. Thus, the Langrange function is introduced to solve the optimization problem of Eq. (2) and Eq. (3), which is expressed as follows:

$$L = \frac{1}{2} \|w\|^2 + \frac{c}{2} \sum_{i=1}^{N} \left(\xi_i^2 + \xi_i^{*(2)}\right) + \sum_{i=1}^{N} \alpha_i \left(y_i - wx_i^T - \varepsilon - \xi_i\right) + \sum_{i=1}^{N} \alpha_i^* \left(wx_i^T - y_i - \varepsilon - \xi_i^*\right)$$

Where α_i and α_i^* are the Langrange constant. According to $(\partial L/\partial \xi_i^{(*)}) = 0$, it has $c(\xi_i^{(*)} + \varepsilon) - \alpha_i^{(*)} = 0$. Then, set $\lambda_i = 2\alpha_i/(e_i - \varepsilon)$ and $\lambda_i^* = 2\alpha_i^*/(-e_i - \varepsilon)$, there are:

$$\lambda_{i} = \begin{cases} 0, e_{i} \leq \varepsilon \\ 2ce_{i}/(e_{i} - \varepsilon), else \end{cases}, \quad \lambda_{i}^{*} = \begin{cases} 0, e_{i} \geq -\varepsilon \\ -2ce_{i}/-(e_{i} - \varepsilon), else \end{cases}$$
$$L = \frac{1}{2} \|w\|^{2} + \frac{1}{2} \sum_{i=1}^{N} \left(\lambda_{i}(e_{i} - \varepsilon)^{2} + \lambda_{i}^{*}(-e_{i} - \varepsilon)^{2}\right) + \frac{c}{2} \sum_{i=1}^{N} \left(\xi_{i}^{2} + \xi_{i}^{*2}\right) - \sum_{i=1}^{N} \left(\alpha_{i}\xi_{i} + \alpha_{i}^{*}\xi_{i}^{*}\right)$$

Because the value of $\lambda_i^{(*)}$ and $\alpha_i^{(*)}$ are constant in each iteration, there is:

$$\frac{\partial L}{\partial w} = w - \sum_{i=1}^{N} x_i^T \left(\lambda_i + \lambda_i^* \right) e_i + \sum_{i=1}^{N} x_i^T \left(\lambda_i - \lambda_i^* \right) e_i = w + X D_{\left(\lambda_i + \lambda_i^* \right)} w X^T - X D_{\left(\lambda_i + \lambda_i^* \right)} y + X D_{\left(\lambda_i + \lambda_i^* \right)} e_i = w + X D_{\left($$

Where $X = \begin{bmatrix} x_1^T, x_2^T, \cdots x_i^T \end{bmatrix}$,

$$D(\lambda_{i} + \lambda_{i}^{*}) = \begin{bmatrix} \lambda_{1} + \lambda_{1}^{*} & 0 & \cdots & 0 \\ 0 & \lambda_{2} + \lambda_{2}^{*} & 0 & \vdots \\ \vdots & 0 & \ddots & 0 \\ 0 & \cdots & 0 & \lambda_{i} + \lambda_{i}^{*} \end{bmatrix}$$
(4)

 $D(\lambda_i + \lambda_i^*)$ is similar to Eq. (3), we can obtain the following according to $\partial L/\partial w = 0$:

$$w = \left[I + XDX^{T}\right]^{-1} X \left[D_{\left(\lambda_{i} + \lambda_{i}^{*}\right)}y - D_{\left(\lambda_{i} + \lambda_{i}^{*}\right)}\varepsilon\right]$$

Algorithm steps.

From the above, the steps of solving the IRWLS methods can be summed as follows: (1) Set the sampling frequency, the point number of sampling, the initial value of the random sequence w, and set the number of iterations r = 0; (2) Calculate e_i , α_i and α_i^* ; (3) Compute λ_i and λ_i^* ; (4) Compute w_{r+1} and set r = r+1; (5) Judge the value of $||w_{r+1} - w_r||$. If the value is lower than 0.1, stop operation, otherwise jump to step (2).

Algorithm application

As can be seen from Eq. (1), the value of w_m and N_w can be arbitrarily set. Because the power system frequency range is determined, the tentative way is used in this range, and set $N_w = 1$, use

different value of w_m to find the frequency of power system[3]. The following two examples are used to illustrate that the proposed algorithm can accurately measure the power system frequency under the condition that the sampling points are less, and compared with the FFT.

The case that the signal does not contain harmonics.

Set the signal as $x = \sin(51 \times 2\pi t - \pi/6)$, the sampling frequency is 300 Hz, the sampling points

are 6. Set $N_w = 1$, use one of the value in 45-55Hz to be the f. The simulation results are shown in Table. 1.

Table. 1 The simulation results of SVM for Case 1								
f/Hz	46	47	48	49	50			
Amplitude/V	0.54019	0.54369	0.64579	0.53714	0.54780			
f/Hz	51	52	53	54	55			
Amplitude/V	0.54781	0.54720	0.54600	0.54424	0.54194			

It can be seen that, the different value of w_m determine the different amplitude. When the value

of w_m is 51, the amplitude is maximum, which indicates that, the curve is fitted the best. Thus, the frequency is 51Hz.

Under the same circumstances, apply FFT, the simulation results are shown in Fig. 1. It can be seen that FFT algorithm in this condition can not be obtained an accurate frequency. In order to obtain the frequency component of 51 Hz, the frequency of FFT must must reach to 1 Hz, theoretically requires sampling time of at least 1s (50 power frequency cycles). So the sampling frequency is 300 Hz, the sampling points should be increased to at least 300.



Fig. 1 The simulation results of FFT for Case 1

The case that the signal contains harmonics.

The actual measuring power system frequency, usually with a low-pass filter will attenuate the higher harmonics to negligible proportions, so the impact is mainly measured 2,3 harmonics, the following signal containing 2, 3 harmonic the case is discussed.

Set the signal as $x = \sin(2\pi f t - \pi/6) + 0.2\sin(4\pi f t - \pi/7) + 0.1\sin(6\pi f t - 0.1\pi)$, the sampling

frequency is 300 Hz, the sampling points are 14. Set $N_w = 1$, use one of the value in 45-55Hz to be

the f. The simulation results are shown in Table. 2, which indicate that when the signal contains 2 and 3 harmonic, the proposed method can also accurately detected it out. The simulation results of FFT is shown in Fig. 2.

Table. 2 The simulation results of SVM for Case 2								
f/Hz	46	47	48	49	50			
Amplitude/V	0.65625	0.68910	0.61472	0.73217	0.74115			
f/Hz	51	52	53	54	55			
Amplitude/V	0.74200	0.73554	0.72292	0.70539	0.68412			



Fig. 2 The simulation results of FFT for Case 2

Conclusions

This paper uses the linear regression function to fit the signal including harmonic needed to be measured and the iterative reweighted least squares procedure is educed for signal spectrum analysis. Then, a new method to measure power system frequency is presented. In case of the few sample number, this method, using single frequency to sound out whether it can fit the original signal curve well or not, can measure power system frequency with accuracy by comparing different amplitude. Through discussing three examples and comparing with FFT, it can be proved that the new method has the characteristics of simple computation and high precision.

References

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