

# A New Islanding Detection Method for Grid Connected PV System

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**Abstract**—Active detection methods are mostly employed in existing islanding detections for grid connected renewable energy, but there might be non-detection zone in multi-PV system due to mutual interferences of the disturbance signals. In addition, traditional active methods may bring bad influences to power quality of the grid. In view of this, this paper firstly analyzes the failure mechanism of a typical conventional active method based on disturbance in inverters under multi-PV system. Then a novel active islanding detection method suitable for both single photovoltaic (PV) and multiple-PV system is proposed in this paper. It applies an external centralized disturbance algorithm, injecting disturbance signal at PCC and measure the high frequency reactance, which will change abruptly before and after islanding. Moreover, by means of intermittent Zero-Crossing-Point (ZCP) injection control, the method improves accuracy of impedance estimation and reduces disturbances to power system, ensuring good power quality.

**Keywords**—*islanding detection; active methods; impedance estimation; zero crossing point*

## I. INTRODUCTION

Renewable energy is rapidly developing around the world; the capacities of photovoltaic and wind turbine are continuing growing in recent years. The connection of renewable energy can ease the energy and environment crisis, however, it also induces some problems to the protection of the grid, and islanding detection is one of them. The DGs and local loads can form an uncontrolled islanding when grid faults or circuit breaker operation occurs (1)-(2). The islanding system may hazard the system equipment and the field operators. Therefore, islanding operating situation should be effectively and quickly detected (3).

According to their working mechanism, islanding detection methods are classified into three categories: the passive methods, the active methods that the communication-based methods. The passive methods are mainly based on the electrical qualities measured at PCC and their derivative qualities such as voltage amplitude, frequency, rate of change of (ROCO) frequency, harmonic, phase angle, et al. These qualities are easy to obtain, but there exists large non-detection zone (NDZ) and may fail to detect islanding.

The common means of active methods is to inject a disturbance signal to the grid through the inverter, the disturbance signal cause no effect when the PVs are grid

connected, but when islanding occurs, the disturbance signal will amplify the change of voltage amplitude, frequency or other qualities and drive them to exceed the threshold, islanding can be detected accordingly. However, in multi-inverters system, the disturbance signals may counteract each other, which may lead to the islanding detection failure. Meanwhile, when perturbation occurs in system while the DGs are still grid-connected, the disturbance signals may be amplified and jeopardize the power quality and the system stability.

Communication-based methods mainly consist of remote-end measurement (4)-(6) and wide-area phasor estimation (7)-(9). Communication-based methods demand high reliability of real time data transmission, which could cause a large increase of the system investment and might lead to relay mal-function due to failures of communication.

According the drawbacks of conventional islanding detection methods, this paper proposes a centralized high frequency transient injection islanding detection method for both single-PV systems and multi-PV systems. The failure mechanism of the conventional active method is analyzed in detail. The high frequency impedance model of inverter-based PV is proposed. Disturbance signal is injected at PCC and high frequency impedance is calculates at the same time. The measured impedance will change rapidly before and after islanding, islanding detection is on this basis. By means of Zero Point Crossing (ZPC) injection, islanding detection can be detected accurately and quickly.

## II. FAILURE MECHANISM OF CONVENTIONAL ACTIVE METHOD BASED ON INVERTER DISTURBANCE

### A. Frequency-Reactive Power Feedback METHOD

After islanding, the voltage amplitude at PCC relates to active power and the frequency relates to reactive power. The frequency-reactive power (f-Q) feedback method is one of the conventional inverter-based active islanding detection (10)-(12). F-Q feedback method modifies the control strategy of PLL and output certain reactive power to create a large change of frequency. Islanding can be detected by the change of frequency at PCC caused by reactive power disturbance outputted by the inverter. The outputted reactive power is based on the difference of PCC voltage frequency and grid rated frequency. In order to obtain sufficient reactive power

disturbances from a small change in frequency, which is to improve the detection speed, a frequency feedback is added in reactive power disturbance. This will enlarge the frequency differences even if the local loads' consuming power matches with the PVs' output power. A typical grid connected inverter-based PV system with local paralleled loads is simplified and shown in the Figure I. According to the amplitude and frequency variations of inverter's output voltage, the islanding situation can be detected. The inverter, as shown in the Figure I, is controlled for maximum real power output while the reactive power is set to be zero for normal operation.

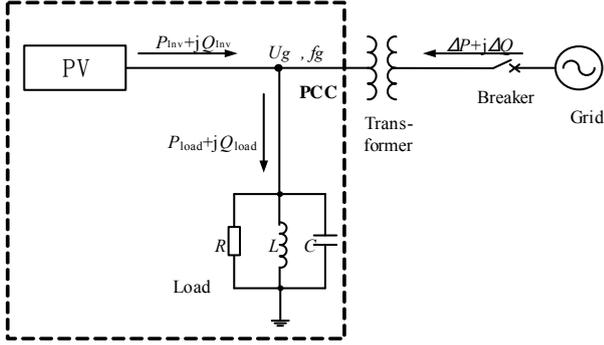


FIGURE I. THE EQUIVALENT CIRCUIT OF A GRID-CONNECTED INVERTER SYSTEM

In Figure I, the inverter will be connected to the grid when breaker is closed. At this time, there will be:

$$P_{load} = \frac{3U_g^2}{R} = P_{inv} + \Delta P \quad (1)$$

$$Q_{load} = 3U_g^2 \left( \frac{1}{2\pi f_g L} - 2\pi f_g C \right) = Q_{inv} + \Delta Q \quad (2)$$

Whereby,  $P_{load}$  and  $Q_{load}$  are the active and reactive power consumed by loads in normal operation;  $P_{inv}$  and  $Q_{inv}$  are the inverter's active and reactive power outputs;  $\Delta P$  and  $\Delta Q$  are the active and reactive power supplied by the grid;  $U_g$  and  $f_g$  are the amplitude and frequency of the inverter's output voltage.

The local loads will be supplied by the PV system when breaker is open and islanding occurs.  $U_{island}$  and  $f_{island}$  denote the amplitude and frequency of the terminal voltage of the local loads,  $P'_{load}$  and  $Q'_{load}$  are the active and reactive power consumed by the local loads. When the inverter operates on constant power control mode while islanding, there will be:

$$P'_{load} = \frac{3U_{island}^2}{R} = P_{inv} \quad (3)$$

$$Q'_{load} = 3U_{island}^2 \left( \frac{1}{2\pi f_{island} L} - 2\pi f_{island} C \right) = Q_{inv} \quad (4)$$

The terminal voltage of local load in islanding operation can be deduced by formula (5):

$$U_{island} = \sqrt{\frac{P_{inv} R}{3}} \quad (5)$$

When the inverter works in unity power factor mode and  $Q_{inv}=0$ , the inverter won't supply reactive power to the loads after islanding. Thus, the frequency at PCC can be represented by (6):

$$f_{island} = \frac{1}{2\pi\sqrt{LC}} \quad (6)$$

Therefore, the relationship between  $\Delta Q$  (the mismatching reactive power) and  $f_{islanding}$  can be expressed as:

$$\frac{\Delta Q}{P_{inv}} = \left( \frac{U_g}{U_{island}} \right)^2 Q_f \left( \frac{f_{island}}{f_g} - \frac{f_g}{f_{island}} \right) \quad (7)$$

where  $Q_f = R\sqrt{\frac{C}{L}}$  is the quality factor of the load

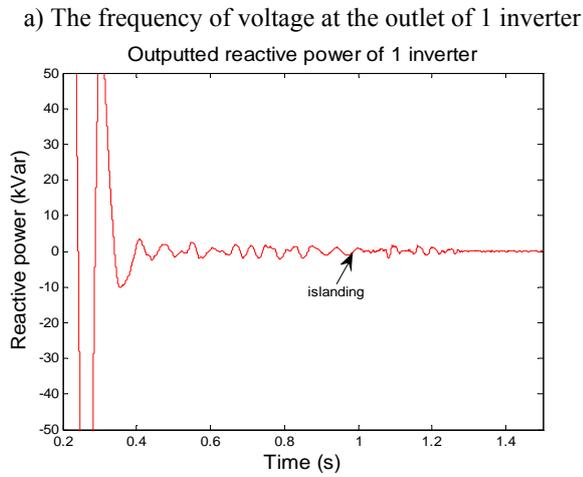
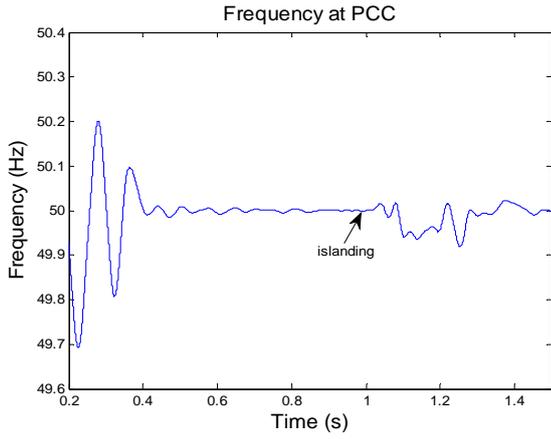
As shown in (7), the reactive power difference between inverter's output and the local load will result in frequency variation during islanding.

From the analysis above, the frequency is related to the reactive power output of the inverter after islanding. Therefore, the grid-connected inverter system's islanding state can be detected by frequency change utilizing reactive power disturbance outputted by inverter. The control of reactive power disturbance is based on the difference of PCC voltage's frequency and grid voltage's rated frequency. In order to obtain sufficient reactive power disturbances from a small change in frequency, which is to improve the detection speed, a frequency feedback is added in control of reactive power disturbance, named the three-phase frequency-reactive power feedback method. The feedback is set as formula (8) and the control block diagram is shown in Figure II.

$$Q_{inv} = k(f_a - f_g) \quad (8)$$

Where  $k$  is the frequency feedback coefficient,  $f_a$  is the frequency of the voltage at the point of common coupling (PCC),  $f_g$  is the rated frequency of the main grid (50Hz).





b) The output reactive power of 1 inverter

FIGURE IV. THE FREQUENCY AND REACTIVE POWER CURVES IN MULTI-INVERTER SYSTEM DERIVED USING THE F-Q FEEDBACK METHOD

As shown in the Figure IV, due to the small feedback factor, the outputted reactive power inverters fluctuates in a small scale and the summation of the output feedback reactive power from all inverters is close to zero. The frequency curve fluctuates within a narrow range around 50 Hz and does not exceed the islanding detection threshold. The change of frequency is not significant enough to detect islanding, and f-Q feedback method will fail to detect islanding.

The drawbacks of the conventional active islanding detection methods are as follows: 1) if the feedback factor is set to be small, the outputted reactive power is too small to induce enough change of frequency, and islanding detection may fail. 2) If the feedback factor is set too big, when the fluctuation occurs in the system while PV system is grid connected, the summation of all the feedback reactive/active power may be large enough to induce the instantaneous change of frequency/voltage, and power quality issues will occur. 3) The conventional active islanding detection methods output certain reactive power due to the difference between frequency at PCC and rated frequency. It ignores the reactive

loss while they flow through the transmission lines and transformers, considering the reactive power loss, the reactive power transmitted to the PCC may be opposite to the power outputted by the inverters, this will leads to the failure of islanding detection.

### III. ISLANDING DETECTION FOR MULTI-PV SYSTEM

#### A. Rationale of Impedance Estimation Method

Equivalent schematic of impedance estimation method using external centralized disturbances is shown as Figure V. It applies independent centralized disturbance injection at PCC, other than conventional disturbance injection methods based on injection through inverters.

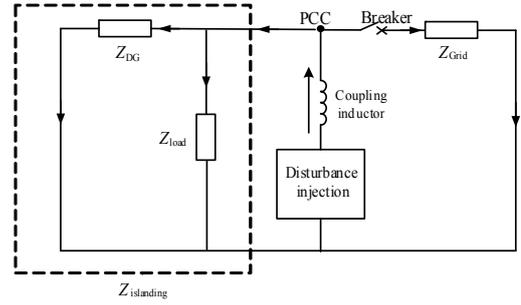


FIGURE V. SCHEMATIC OF EQUIVALENT SYSTEM IMPEDANCE UNDER EXTERNAL CENTRALIZED DISTURBANCES

Its measured impedance characters at injection point and basic principle of detection are stated as follows:

Usually, the equivalent impedance of grid is much smaller than that of PV and load in a grid-connected distributed generation system because of their capacity differences.

$$Z_{Grid} \ll Z_{DG}, Z_{Grid} \ll Z_{load} \quad (9)$$

$$Z_{Islanding} = \frac{Z_{DG}Z_{load}}{Z_{DG} + Z_{load}} \gg Z_{Grid} \quad (10)$$

Where  $Z_{Grid}$ ,  $Z_{PV}$  and  $Z_{load}$  are the equivalent grid impedance, PV impedance and the load impedance in the high frequency.  $Z_{islanding}$  is the measured islanding impedance in the high frequency. Before islanding, the measured impedance  $Z_{meas}$  at PCC is:

$$Z_{meas} = \frac{Z_{Grid}Z_{Islanding}}{Z_{Grid} + Z_{Islanding}} < Z_{Grid} \quad (11)$$

After islanding, the measured impedance  $Z'_{meas}$  at PCC is:

$$Z'_{meas} = Z_{Islanding} \gg Z_{Grid} > Z_{meas} \quad (12)$$

Equations (11)-(12) indicate that the measured impedance shows PV impedance, load impedance and the grid impedance in parallel during normally operation and this value after islanding (load impedance and the PV impedance in parallel) will be larger than normal operation. In this method, there is only one disturbance source in the whole system, avoiding mutual interferences of disturbances generated by multiple inverters. Thus, it is suitable for multi-inverter distributed generation system. Moreover, due to employing independent disturbance injection, the method is also suitable for power supply directly connected to grid like synchronous generator.

### B. Injection Control and Reactance Calculation

As mentioned in the section above, external centralized disturbance injection is proposed for islanding detection in this paper. The disturbance generating and injecting device is implemented by utilizing the single-phase full-bridge inverter circuit, shown in Figure VI.

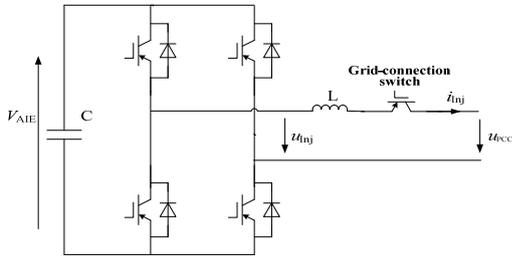


FIGURE VI. SCHEMATIC OF INDEPENDENT DISTURBANCE GENERATING DEVICE

As shown in Figure VI, a capacitor  $C$  of constant DC voltage is connected with bridges of single-phase full-bridge inverter. The inverter is connected to phase A and B of the system at PCC, via a considerable coupling inductor  $L$  whose inductance value is set according to the magnitude of injection current. By switching control of IGBT, the inverter produces square pulse voltage, forms a triangular current 'spike' through the coupling inductor  $L$ , shown in Figure VII. Width of the injection current spike is controllable, so it can realize intermittent injection, which can greatly reduce the disturbance injected into the grid, compared with persistent injection of specific-frequency current. In addition, the current signal contains abundant and uninterrupted frequency components, provide basis for the wide-band high-frequency reactance calculation.

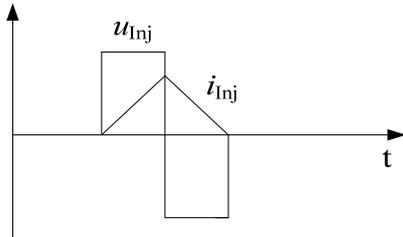


FIGURE VII. CURVE OF VOLTAGE AND CURRENT DISTURBANCE GENERATED BY DISTURBANCE GENERATING DEVICE

In terms of injection strategy, this paper proposes Zero-Crossing-Point (ZCP) injection control method. It detects ZCPs of the voltage at PCC and injects a current spike mentioned above ( $i_{inj}$ ) into the system at each ZCP or some ZCPs, measuring the PCC voltage  $u_{PCC}$  in the meantime for impedance calculation.  $u_{PCC}$  is a superposed current composed of inherent system voltage which is viewed as noise component for impedance calculation and voltage response to injected current  $i_{inj}$  which is indeed the effective voltage component for impedance calculation. Because the pulse is injected at ZCPs, the voltage response to  $i_{inj}$  (the effective voltage component) is the major component, and the inherent system voltage component of  $u_{PCC}$  is minimized to nearly zero and can be ignored. That will improve signal to noise ratio (SNR) and the precision of impedance estimation, as well as lower the injected disturbance current magnitude required for effective calculation.

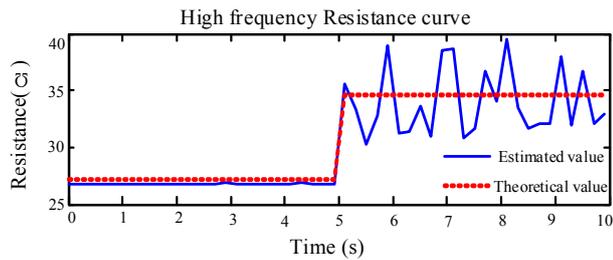
In addition, the DC voltage  $V_{AIE}$  (shown in Figure VI) of the disturbance injection device connected to the system is required to be greater than system voltage at PCC, otherwise the anti-parallel diodes in the injection device will be turned on by high system voltage. This brings about a strict requirement for DC voltage level and the capacitor of DC part as well as the insulation. Given this, the paper utilizes a collaboration of ZCP injection control and grid-connection control to solve the problem. When detecting the system voltage approaching zero, the grid-connection switch (a full-controlled IGBT, shown in Figure VI) is controlled to be connecting-state before the ZCP injection starts and then be disconnected after disturbance injection is finished. As a result,  $V_{AIE}$  just need to be higher than maximum value of voltage limited within the short injection duration, which is around zero value. This will largely increase the practicability and economic efficiency.

## IV. SIMULATION VERIFICATION RESULTS

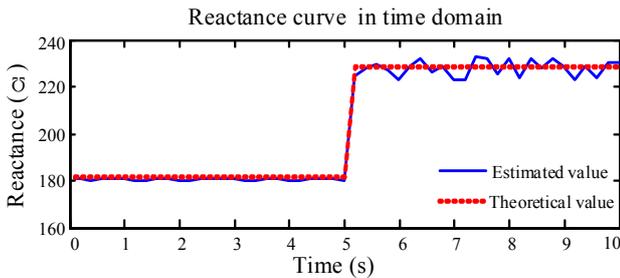
Matlab simulation software is employed in research of this paper. System model as Figure V is built in simulation to verify the islanding detection method and model proposed by this paper. The PV capacity is 1MW and the RLC load capacity is 1MW as well (to make the PV power match with the load demand and this leads to failure of the passive method). Power source of the grid side is an ideal voltage source connected to 220kV transmission line and then a 35kV distribution line. The capacity of the transformer on the grid side is 50MVA and the capacity of the transformer for PV is 5MVA.

### A. Simulation Result of Single-PV Condition

The impedance characteristic in time domain is shown in Figure VIII, Results of the wide-band calculation are reduced to reactance value at 4kHz, the calculated impedance changes more obviously at high frequency range which is more easily to distinguish islanding from grid connected condition. .



a) Change of resistance before and after islanding



b) Change of reactance with ZCP injection

FIGURE VIII. ON-LINE IMPEDANCE CURVE IN TIME DOMAIN

As shown in the Figure VIII, islanding occurs at 5s. Subgraph a) is  $R$  characteristic curve by on-line impedance calculation, and it changes after islanding but with large calculation errors due to a poor frequency response in the high frequency domain. The Subgraph b) is  $L$  characteristic curve by on-line impedance calculation, demonstrates the reactance derived by the proposed ZCP injection, step change occurs within 0.2s and islanding status is detected quickly and effectively.

Comparing with the results of high frequency resistance, the reactance estimation with ZCP injection gives more accuracy due to less system noise is involved in each of the measuring windows. This would lead to improvement in the sensitivity of the islanding detection. The proposed injection method takes place at ZCPs and uses the average value of several injection results for islanding detection. This can enhance the accuracy and avoid the side effect of noise and calculation error.

### B. Simulation Result of Multi-PV Condition

The proposed islanding detection method is also suitable for multi-PV (three PVs) situation where the  $f$ - $Q$  active islanding detective method fails to work as presented in the Section II. The total outputted power of the three PVs is 3MW, the active power consumed by local loads is 3MW as well, the reactive power consumed by local loads is fully compensated by paralleled capacitors. Figure IX a) and b) show the estimated reactance result of the system with 3PVs and 1PV applying different control strategies (different  $K_p$  and  $K_i$  parameters) and different output powers. As analyzed in section A, high frequency reactance is more accuracy to detect islanding, choose high frequency reactance is enough to distinguish islanding of multi-PV system.

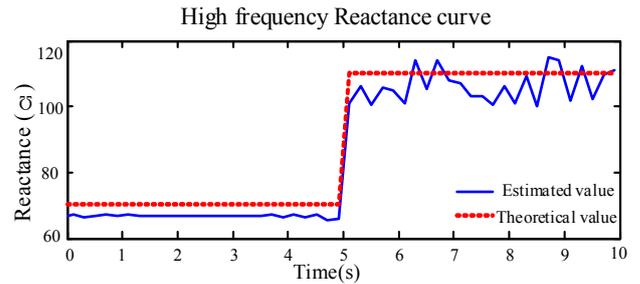


FIGURE IX. ON-LINE REACTANCE CHARACTERISTIC IN THE CASE OF 3PVs

As shown in Figure IX, islanding occurs in the grid connected multi-PV (three-paralleled PV) system at 5s, the measured high frequency reactance changes abruptly within 0.2s while applying the islanding detection method proposed in this paper. Islanding status can be detected quickly and effectively through its abrupt change. In addition, the estimated results match very well with theoretical values, and the proposed method is proved by the theoretical result and simulation result as well. This is attributed to ZCP injection and high frequency impedance estimation, islanding detection method is efficient and accuracy.

## V. CONCLUSIONS

As the grid connected PVs system develops, conventional islanding detection methods mainly which aim at detecting islanding of single-PV system are facing challenges. This paper proposed an islanding detection method based on high frequency impedance estimation using external centralized transient injections. It avoids detection failure caused by mutual interferences of multi-supply disturbance signals and it is universally applicable for different types of grid-connected inverters and synchronous generators with no inverters. The simulation results show good accuracy and efficiency of the proposed islanding detection methods.

By applying ZCP injection control and wide-band high-frequency reactance calculation, the method amplifies the change of the reactance before and after islanding, and it will provide good islanding detection accuracy. Moreover, the intermittent ZCP injection control of short tiny current spikes, proposed in the paper, greatly reduces the disturbance volume injected into power system caused by active detection method, ensuring good power quality.

## ACKNOWLEDGMENT

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