

# Study on Control System of Continuous Wave Mud Pulser

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**Abstract**—In order to transmit the parameters of Measurement While Drilling (MWD) to the ground rapidly and effectively, a high speed continuous wave mud pulser has been developed. In this paper, the author introduces the overall scheme of the control system, including the position servo control of the Permanent Magnet Synchronous Motor (PMSM) based on Space Vector Pulse Width Modulation (SVPWM) and the control of Differential Binary Phase Shift Keying (DBPSK) signal coding. This system succeeds in controlling the carrier frequency in 24Hz and the coding rate at 6bps. It meets the needs of engineering applications.

**Keywords**—continuous wave mud pulser; control system; motor control; DBPSK coding

## I. INTRODUCTION

The drilling fluid pulse generator is an important part of MWD and Logging While Drilling (LWD) equipment [1]. The rate of traditional mud pulse generator is 1-3bps. It requires a transmission rate which could fit the current drilling requirements is 4-6bps at least [2]. But the data transfer rate of the continuous wave mud pulse system can be used at 6 bits/s, which can be used to solve the bottleneck problem of the real-time data transmission in MWD. Therefore, the study of continuous wave mud pulse system has a vital significance. To this end, the author put forward a high speed continuous wave mud pulser, which controls the rotational speed of the rotor to modulate the pressure signal based on DBPSK coding.

## II. OVERALL SCHEME OF THE CONTROL SYSTEM

### A. Components of the Control System

The function of the control system is to achieve the DBPSK coding by controlling the rotational speed of the PMSM. The control system consists of the control circuit based on Digital Signal Processing (DSP), the driving circuit of the motor, PMSM, resolver, gear reducer, magnetic locator and rotary valve.

### B. The Working Principle of the Control System

PMSM realizes DBPSK coding modulation via control circuit under the control of DSP. This control system uses closed-loop negative feedback control, and the feedback signal is achieved by resolver. In order to monitor the rotary speed of the motor, the resolver position monitoring device is installed in the tail of the motor, which is coaxial with the motor. The resolver converts the angular position signal of the motor rotor into an analog orthogonal sinusoidal and cosine signal, and the analog orthogonal signal is converted by the resolver converter to a digital position signal which can be recognized by DSP. DSP converts the actual position signal

which is outputted by the resolver converter into a speed signal and compares it with the previous setting speed to calculate the error. The error is converted to the Pulse Width Modulation (PWM) pulse via adaptive PID algorithm. And then PWM pulse achieves the speed control of the motor.

## III. THE DESIGN OF THE CONTROL SYSTEM

The design of the control system mainly includes hardware design and software design.

### A. Hardware Design

According to the function modules, the hardware of the pulser control system can be classified as: power supply module, motor control module, motor drive module, monitoring module and generator control module. These modules are not to do detailed introduction in this paper, and eight circuit boards of these modules are distributed in the triangular electronic skeleton.

### B. Software Design

The function of the software design is to achieve the speed control and coding of the motor. The main modules are PMSM control module and DBPSK coding module.

#### 1) PMSM control module

The function of the motor control module is to realize the position servo control of the PMSM based on SVPWM. The block diagram of the motor control system is shown in Fig. I.

The speed setting value  $\omega_r^*$  is compared with the actual speed value  $\omega_r$ , and the quadrature-axis current setting value  $i_q^*$  is generated by the speed regulator. Then  $i_q^*$  is compared with the actual quadrature-axis current  $i_q$  to generate the quadrature-axis current error  $\Delta i_q$ . The direct-axis current setting value  $i_d^*$  is compared with the actual current value  $i_d$  to generate the direct-axis current error  $\Delta i_d$ . The direct-axis and the quadrature-axis current errors are converted to the direct-axis voltage  $U_d^*$  and the quadrature-axis voltage  $U_q^*$  by the current regulator. Then the  $U_d^*$  and  $U_q^*$  are converted to  $U_\alpha^*$ ,  $U_\beta^*$  in the  $\alpha\beta$  coordinate system by Park inverse transformation. The  $U_\alpha^*$  and  $U_\beta^*$  control the duty cycle output of inverter by the SVPWM, and the fluctuation of the inverter power supply is considered in SVPWM. In the control system, the actual direct-axis and quadrature-axis currents are calculated by the monitoring current of the motor phase A and B. A, B and C phase currents are obtained by monitoring the phase current of the motor through the current sensor. Three phase currents are converted to  $i_\alpha$  and  $i_\beta$  in the  $\alpha\beta$  coordinate system through Clarke transmission, and then converted to the actual current  $i_d$  and  $i_q$  in the direct-quadrature coordinate



of resolver. When the code is “0”, the speed of rotor is maintained at 360RPM, and the position of resolver has a linear change from 0 to 4095. When the rotor has a full turn, the position of resolver changes from 4095 to 0. The mud pressure wave changes in a continuous sinusoidal manner.

#### IV. THE CODING AND DECODING EXPERIMENTS

Fig.V is the principle diagram of signal generator simulation system.

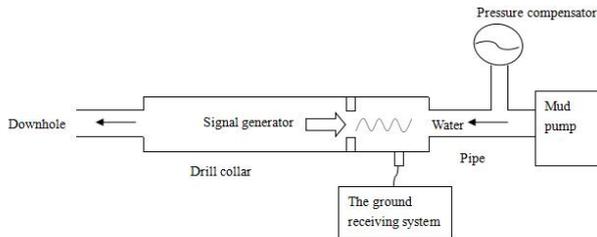


FIGURE V. THE PRINCIPLE DIAGRAM OF SIGNAL GENERATOR SIMULATION SYSTEM

The experimental system uses water instead of mud medium. The system consists of plunger pump, pipe, drill collar, continuous wave pulser and the receiving system on ground.

The parameters of plunger pump is as follows. First, the size is 5ZB-108/5. Second, the stroke is 127mm. Third, the preset pressure is 5MPa.

The parameters of pump is as follows. First, the material is Q235. Second, the inner diameter is 3.1 in, and the outer diameter is 3.5 in. Third, the length is 100m.

The experiment on signal generator is used to test the signal strength of the signal generator and the decoding capability of the receiving system on the ground under the different pressure and flow conditions. The experiments are conducted when the system pressure is 0.75 MPa and the flow is 3L/m.

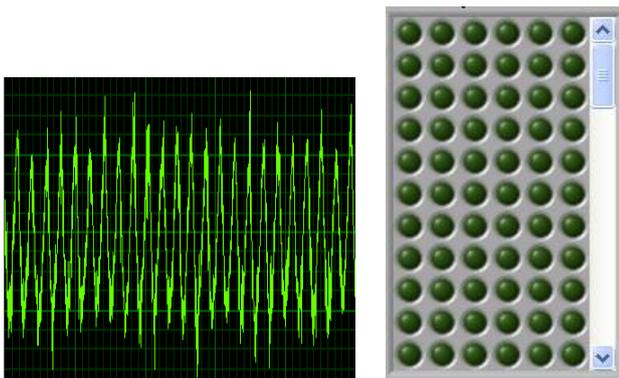


FIGURE VI. THE WAVEFORM AT CODE “0” AND DECODING “0”

In the Figure VI, the first figure describes the waveform which is received by the ground system when the signal generator send all “0” and the second figure describes the decoding result. So when the code is “0”, the decoding rate is 100%.

In the Figure VII, the first figure describes the waveform which is received by the ground system when the signal generator send all “1” and the second figure describes the decoding result, and the decoding rate is 92%.

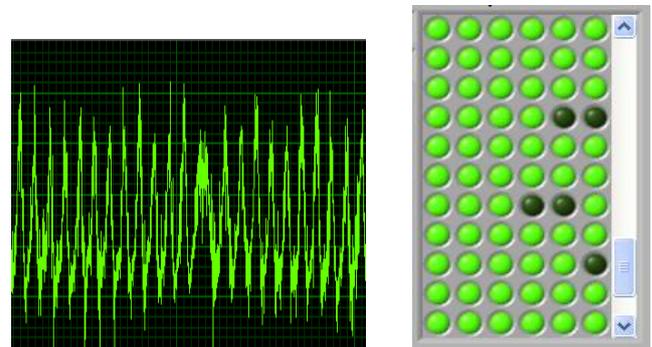


FIGURE VII. THE WAVEFORM AT CODE “1” AND DECODING “1”

#### V. CONCLUSION

In this paper, we design the software and program, and we do some experiments. We get the following results. First, this paper achieves the design of the continuous wave pressure signal generator. It succeeds in controlling the frequency of carrier in 24Hz and the coding rate at 6bps. Second, the control based on SVPWM of PMSM is achieved by DSP, so the motor is more reliable and the speed control is more stable. It can achieve 62% speed range with 20ms, and it can meet the coding requirements. Third, the system achieves the code of pulser by using DBPSK coding, and it can achieve all “0” code, all “1” code, periodic “0001” code and so on. Thus, this control system can be applied in engineering applications.

#### ACKNOWLEDGMENT

The authors want to thank anonymous referees for their valuable comments that led to an improvement in this paper.

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